

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	20,243	-	19,407	-7,033	-39	742	31,799	37	0	14,796
Natural Gas Liquids and LRGs	11,411	-75	835	-8,274	-	-156	955	100	2,998	1,397
Pentanes Plus	1,644	-	38	-998	-	5	371	99	209	176
Liquefied Petroleum Gases	9,767	-75	797	-7,276	-	-161	584	1	2,789	1,221
Ethane/Ethylene	4,514	0	0	-4,149	-	4	0	0	361	327
Propane/Propylene	3,329	499	659	-1,677	-	-128	0	0	2,938	402
Normal Butane/Butylene	1,404	-484	138	-858	-	-57	418	1	-162	314
Isobutane/Isobutylene	520	-90	0	-592	-	20	166	0	-348	178
Other Liquids	-	-	3	0	798	152	679	0	-30	4,826
Other Hydrocarbons/Oxygenates	-	-	3	0	459	16	446	0	0	105
Unfinished Oils	-	-	0	0	-	-271	301	0	-30	2,734
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	339	407	-68	0	0	1,987
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	339	407	-68	0	0	1,987
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	34,870	771	-1,150	-291	1,318	-	43	32,839	11,418
Finished Motor Gasoline	-	16,829	0	-1,152	-291	613	-	0	14,773	4,949
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	16,829	0	-1,152	-291	613	-	0	14,773	4,949
Finished Aviation Gasoline	-	15	2	0	-	-3	-	0	20	30
Kerosene-Type Jet Fuel	-	1,736	3	525	-	-55	-	0	2,319	629
Kerosene	-	238	0	-62	-	-4	-	0	180	72
Distillate Fuel Oil	-	9,873	566	-461	0	-92	-	1	10,069	2,794
15 ppm sulfur and under	-	0	0	0	0	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	8,271	521	-422	0	-168	-	1	8,537	2,193
Greater than 500 ppm sulfur	-	1,602	45	-39	-	76	-	0	1,532	601
Residual Fuel Oil ^e	-	909	0	0	-	80	-	3	826	334
Less than 0.31 percent sulfur	-	110	0	0	-	8	-	-	-	17
0.31 to 1.00 percent sulfur	-	247	0	0	-	66	-	-	-	126
Greater than 1.00 percent sulfur	-	552	0	0	-	6	-	-	-	191
Petrochemical Feedstocks	-	29	0	0	-	0	-	-	29	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	29	0	0	-	0	-	-	29	0
Special Naphthas	-	0	0	0	-	0	-	1	-1	3
Lubricants	-	0	127	0	-	0	-	19	108	0
Waxes	-	122	0	0	-	-19	-	1	140	7
Petroleum Coke	-	1,149	0	-	-	-16	-	4	1,161	75
Marketable	-	722	0	-	-	-16	-	4	734	75
Catalyst	-	427	-	-	-	-	-	-	427	-
Asphalt and Road Oil	-	2,610	73	0	-	809	-	14	1,860	2,515
Still Gas	-	1,226	-	-	-	-	-	-	1,226	-
Miscellaneous Products	-	134	0	0	-	5	-	0	129	10
Total	31,654	34,795	21,016	-16,457	468	2,056	33,433	180	35,807	32,437

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."